



website: www.aihti.com

general email: sales@aihti.com

technical email: engineering@aihti.com

Shell & Tube Application Request: (For liquid to liquid heat exchangers)

For AB - SAE - STS - EAB Series

Email form to: sales@aihti.com or engineering@aihti.com or fax to 434-757-1810

Contact Name			Telephone		Date					
Company Nam	ne		Email							
Address:			_ Fax							
	Hot Side			Cold Side						
	Fluid Type			Fluid Type						
If available:	Density Viscosity Conductivity Specific Heat	_ cP _ Btu/hr.ft.°F	If available:	Density Viscosity Conductivity Specific Heat	_ cP _ Btu/hr.ft.°F					
1. Flow Rate			1. Flow Rate							
2. Temperatu	re In		2. Temperatur	re In						
3. Desired Te	emperature Out		Maximum Allowable Pressure Drop:							
4. Heat Load			Hot Side	Cold Side						
	To properly size the heat excl	hanger we need 3 o	f the 4 peramet	er on the Hot Side and 2 on th	ne Cold Side.					
Shell Material	Construction:		Tube Materia	I Construction:						
Brass ☐ Steel ☐ Stainless Steel ☐			Copper 90/10 Copper Nickel Stainless Steel							
ASME Code and Certified Yes \(\square\) No \(\square\)			Require All Stainless Steel Heat Exchanger Yes No							
Comment:										



Manufacturer of Quality Heat Exchangers



AB - SAE - STS - EAB SERIES



Fixed Tube Bundle / Liquid Cooled

HEAT EXCHANGERS

- Computer generated data sheet available for any application
- Operating pressure for tubes 150 PSI.
- Operating pressure for shell 300 PSI.
- Operating temperature 300 °F.

- Can be customized to fit any applications.
- Cools: Fluid power systems, rock crushers, presses, shears, lubrication equipment for paper machinery, gear drives, marine transmissions, etc.

AB, SAE, STS, & EAB Series overview



AB Series

Fixed tube construction heat exchangers with NPT connections. Made of brass with copper cooling tubes and cast iron end bonnets. Standard sizes from 2" through 8" diameters, and from 1.4 to 308 sq.ft. Standard one, two, and four pass models are available. Options include 90/10 copper nickel and 316 stainless steel cooling tubes, bronze bonnets and zinc anodes. Can be customized to fit your requirements.

Optional 10" diameter units in brass are available upon request.



SAE Series

Similar to AB series with the exception of the shell ports. SAE series from 2" through 6" diameter has SAE O-ring strait thread shell port connections. Size 8" diameter has SAE code 61 four bolt flange shell port connections.



STS Series

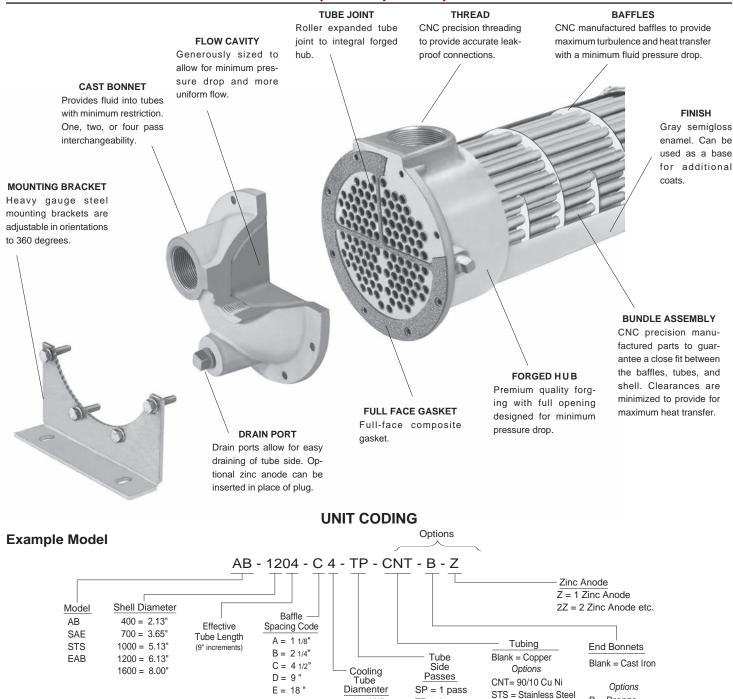
Similar in design to AB series with fixed tube construction and NPT connections made of all 316 stainless steel. Standard sizes from 2" through 8" diameters, and from 1.4 to 308 sq.ft. Standard one, two and four pass models are available. Larger diameters available upon request. Can be customized to fit your requirements.



EAB Series

Expansion bellow minimizes the effects of differential expansion and contraction between the shell and cooling tubing, prolonging the overall life of the heat exchanger by reducing fatigue. Fixed tube construction heat exchangers with NPT connections. Made of brass with 90/10 copper nickel cooling tubes, stainless steel expansion bellows, and cast iron end bonnets. Standard sizes from 3.5" through 8" diameters, and from 3.6 to 308 sq.ft. Standard one, two and four pass models are available.

AB, SAE, STS, & EAB Series construction



STANDARD CONSTRUCTION MATERIALS & RATINGS

4 = 1/4"

6 = 3/8"

10 = 5/8"

TP = 2 pass

FP = 4 pass

C = Carbon Steel

Standard Model	AB Series	SAB & SSAE Series*	SAE Series	STS Series	EAB Series	Standard Unit Ratings
Shell	Brass	Steel	Brass	316 Stainless Steel	Steel	Operating Pressure
Tubes	Copper	Copper	Copper	316 Stainless Steel	90/10 Copper Nickel	Tubes150 psig
Baffle	Brass	Steel	Brass	316 Stainless Steel	Brass	
Integral End Hub	Forged Brass	Forged Brass	Forged Brass	316 Stainless Steel	Forged Brass	Operating Pressure
End Bonnets	Cast Iron	Cast Iron	Cast Iron	316 Stainless Steel	Cast Iron	Shell300 psig
Mounting Brackets	Steel	Steel	Steel	Steel	Steel	
Gasket	Hypalon Composite	Hypalon Composite	Hypalon Composite	Hypalon Composite	High Temp Gasket	Operating Temperature
Expansion Bellows	-	-	-	-	Stainless Steel	300 °F

B = Bronze

SB = Stainless Steel

AB, SAE, STS, & EAB Series selection

STEP 1: Calculate the heat load

The heat load in BTU/HR or (Q) can be derived by using several methods. To simplify things, we will consider general specifications for hydraulic system oils and other fluids that are commonly used with shell & tube heat exchangers.

Terms	Kw = Kilowatt (watts x 1000)
GPM = Gallons Per Minute	T _{in} = Hot fluid entering temperature in °F
CN = Constant Number for a given fluid	T _{out} = Hot fluid exiting temperature in °F
ΔT = Temperature differential across the potential	t in = Cold fluid temperature entering in °F
PSI = Pounds per Square Inch (pressure) of the operating side of the system	t out = Cold fluid temperature exiting in °F
MHP = Horsepower of the electric motor driving the hydraulic pump	Q = BTU/HR

For example purposes, a hydraulic system has a 125 HP (93Kw) electric motor installed coupled to a pump that produces a flow of 80 GPM @ 2500 PSIG. The temperature differential of the oil entering the pump vs exiting the system is about 5.3°F. Even though our return line pressure operates below 100 psi, we must calculate the system heat load potential (Q) based upon the prime movers (pump) capability. We can use one of the following equations to accomplish this:

To derive the required heat load (O) to be removed by the heat exchanger, apply ONE of the following. Note: The calculated heat loads may differ slightly from one formula to the next. This is due to assumptions made when estimating heat removal requirements. The factor (v) represents the percentage of the overall input energy to be rejected by the heat exchanger. The (v) factor is generally about 30% for most hydraulic systems, however it can range from 20%-70% depending upon the installed system components and heat being generated (ie. servo valves, proportional valves, etc...will increase the percentage required).

A) $O = GPM \times CN \times actual \triangle T$ B) $Q = [(PSI \times GPM) / 1714] \times (v) \times 2545$ c) Q = MHP x (v) x 2545D) Q = Kw to be removed x 3415

FORMULA

E) Q = HP to be removed x 2545

EXAMPLE A) $Q = 80 \times 210 \times 5.3^{\circ}F = 89,040 \text{ BTU/HR}$

B) $Q = [(2500x80)/1714] \times .30 \times 2545 = 89,090 \text{ BTU/HR}$

C) Q = 125 x .30 x 2545 = 95,347 BTU/HR

D) $Q = 28 \times 3415 = 95,620 \text{ BTU/HR}$

E) $Q = 37.5 \times 2545 = 95,437 \text{ BTU/HR}$

Constant for a given fluid (CN)

1) OilCN = 210

STEP 2: Calculate the Mean Temperature Difference

When calculating the MTD you will be required to choose a liquid flow rate to derive the Cold Side △T. If your water flow is unknown you may need to assume a number based on what is available. As a normal rule of thumb, for oil to water cooling a 2:1 oil to water ratio is used. For applications of water to water or 50 % Ethylene Glycol to water, a 1:1 ratio is common.

STEP 3: Calculate Log Mean Temperature Difference (LMTD)

To calculate the LMTD please use the following method;

L = Larger temperature difference from step 2.

 $LMTD_i = L \times M$

$$M = S/L$$
 number (located in table A).

$$LMTD_i = 50.8 \text{ x } .992 \text{ (from Table A)} = 50.39$$

To correct the LMTD; for a multipass heat exchangers calculate **R** & **K** as follows:

 ${\bf R} = \ \ \, \frac{T_{in} \hbox{-} T_{out}}{t_{out} \hbox{-} t_{in}} \qquad \qquad {\bf R} = \ \, \frac{125.3 \hbox{°F} \hbox{-} 120 \hbox{°F}}{74.5 \hbox{°F} \hbox{-} 70 \hbox{°F}} \ \, = \ \ \, \frac{5.3 \hbox{°F}}{4.5 \hbox{°F}} =$ Locate the correction factor CF_B (FROM TABLE B) $LMTD_{c} = LMTD_{i} \times CF_{B}$ $LMTD_{c} = 50.39 \times 1 =$ **50.39** $\mathbf{K} = \frac{\mathbf{t}_{\text{out}} - \mathbf{t}_{\text{in}}}{\mathbf{T}_{\text{in}} - \mathbf{t}_{\text{in}}}$

STEP 4: Calculate the area required

Required Area sq.ft. =
$$\frac{Q \text{ (BTU/HR)}}{\text{LMTD}_c \text{ x U (FROM TABLE C)}} = \frac{89,090}{50.39 \text{ x } 100} = 17.68 \text{ sq.ft.}$$

STEP 5: Selection

a) From TABLE E choose the correct series size, baffle spacing, and number of passes that best fits your flow rates for both shell and tube side. Note that the tables suggest minimum and maximum information. Try to stay within the 20-80 percent range of the indicated numbers.

Example

= 80 GPM = Series Required from Table E = **1200 Series** Oil Flow Rate Baffle Spacing from Table E = C baffle Water Flow Rate = 40 GPM = Passes required in 1200 series = 4 (FP)

b) From TABLE D choose the heat exchanger model size based upon the sq.ft. or surface area in the series size that will accommodate your flow rate.

Closest model required based upon sq.ft. & series= AB-1202-C6-FP = 17.68sq.ft Required Area

If you require a computer generated data sheet for the application, or if the information that you are trying to apply does not match the corresponding information, please contact our engineering department for further assistance.

TABLE A- FACTOR M/LMTD = L x M

ADLE	A- FAC	I OR IVI/L		_ X IVI			
S/L	М	S/L	М	S/L	М	S/L	М
.01 .02 .03 .04	.215 .251 .277 .298	.25 .26 .27 .28 .29	.541 .549 .558 .566 .574	.50 .51 .52 .53 .54	.721 .728 .734 .740 .746	.75 .76 .77 .78 .79	.870 .874 .879 .886 .890
.05 .06 .07 .08	.317 .334 .350 .364 .378	.30 .31 .32 .33	.582 .589 .597 .604 .612	.55 .56 .57 .58 .59	.753 .759 .765 .771 .777	.80 .81 .82 .83 .84	.896 .902 .907 .913 .918
.10 .11 .12 .13 .14	.391 .403 .415 .427 .438	.35 .36 .37 .38 .39	.619 .626 .634 .641 .648	.60 .61 .62 .63 .64	.783 .789 .795 .801 .806	.85 .86 .87 .88	.923 .928 .934 .939 .944
.15 .16 .17 .18 .19	.448 .458 .469 .478 .488	.40 .41 .42 .43 .44	.655 .662 .669 .675	.65 .66 .67 .68 .69	.813 .818 .823 .829 .836	.90 .91 .92 .93 .94	.949 .955 .959 .964 .970
.20 .21 .22 .23 .24	.497 .506 .515 .524 .533	.45 .46 .47 .48 .49	.689 .695 .702 .709 .715	.70 .71 .72 .73 .74	.840 .848 .852 .858 .864	.95 .96 .97 .98 .99	.975 .979 .986 .991 .995

LMTD correction factor for Multipass Exchanger
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	.05	.1	.15	.2	.25	.3	.35	.4	.45	.5	.6	.7	.8	.9	1.0
.2	1	1	1	1	1	1	1	.999	.993	.984	.972	.942	.908	.845	.71
.4	1	1	1	1	1	1	.994	.983	.971	.959	.922	.855	.70		
.6	1	1	1	1	1	.992	.980	.965	.948	.923	.840				
.8	1	1	1	1	.995	.981	.965	.945	.916	.872					
1.0	1	1	1	1	.988	.970	.949	.918	.867	.770					
2.0	1	1	.977	.973	.940	.845	.740								
3.0	1	1	.997	.933	.835										
4.0	1	.993	.950	.850											
5.0	1	.982	.917												
6.0	1	.968	.885												
8.0	1	.930													
10.0	.996	.880													
12.0	.985	.720													
14.0	.972														
16.0	.958														
18.0	.940														
20.0	.915														

TABLE D- Surface Area

Model	Surface	e Area in	Sq.ft.	Model	Surface	Area in S	Sq.ft.
Number	1/4" O.D	3/8" O.D	5/8 O.D	Number	1/4" O.D	3/8" O.D	5/8 O.D
INGITIDO	Tubing	Tubing	Tubing	IVUITIDO	Tubing	Tubing	Tubing
AB-401	1.52	_	_	AB-1602	43.96	30.03	17.66
AB-402	3.04	_	_	AB-1603	65.94	45.04	26.49
AB-403	4.56	_	_	AB-1604	87.92	60.05	35.33
				AB-1605	109.90	75.07	44.16
AB-701	3.73	2.65	_	AB-1606	131.88	90.08	52.99
AB-702	7.46	5.30	_	AB-1607	153.86	105.09	61.82
AB-703	11.19	7.95	_	AB-1608	175.84	120.11	70.65
AB-704	14.92	10.60	_	AB-1609	197.82	135.12	79.48
AB-705	18.64	13.25	_	AB-1610	219.80	150.13	88.31
				AB-1611	241.78	165.14	97.14
AB-1002	17.66	11.78	5.89	AB-1612	263.76	180.16	105.98
AB-1003	26.49	16.66	8.83	AB-1613	285.74	195.17	114.81
AB-1004	35.33	23.55	11.78				
AB-1005	44.16	29.44	14.72	AB-2004	155.43	110.69	60.84
AB-1006	52.99	35.33	17.66	AB-2005	194.29	138.36	76.05
				AB-2006	233.15	166.03	91.26
AB-1202	25.32	17.66	8.8	AB-2007	272.00	193.70	106.47
AB-1203	37.97	26.49	13.25	AB-2008	310.86	221.37	121.68
AB-1204	50.63	35.33	17.66	AB-2009	349.72	249.04	136.88
AB-1205	63.29	44.16	22.08	AB-2010	388.58	27671	152.09
AB-1206	75.95	52.99	26.49	AB-2011	427.43	304.38	167.30
AB-1207	88.61	61.82	30.91	AB-2012	466.29	332.06	182.51
AB-1208	101.27	70.65	35.33	AB-2013	505.15	359.73	197.72
AB-1209	113.92	79.48	39.74	AB-2014	544.01	387.40	212.93
AB-1210	126.58	88.31	44.16	AB-2015	582.86	415.07	228.14

TABLE E- Flow Rate for Shell & Tube

Shell	Max. I	Liquid	Flow -	- Shell	l Side	Liquid Flow - Tube Side						
dia .		Baffl	SP			TP		FP				
Code	А	В	С	D	Е	Min.	Max.	Min.	Max.	Min.	Max.	
400	10	15	20	-	_	3.5	21	_	_	_	-	
700	17	29	30	35	_	9	61	4.5	30	2.2	15	
1000	24	48	68	70	_	20	120	10	70	5.0	37	
1200	29	56	105	115	120	30	250	15	112	7.5	56	
1600	38	70	150	200	220	57	460	29	180	14	90	
2000	_	_	190	370	550	90	650	45	320	25	160	

TABLE C

U	TUBE FLUID	SHELL FLUID		
400	Water	Water		
350	Water	50% E. Glycol		
100	Water	Oil		
300	50% E. Glycol	50% E. Glycol		
90	50% E. Glycol	Oil		

R

AB, SAE, STS, & EAB Series performance

Instructions

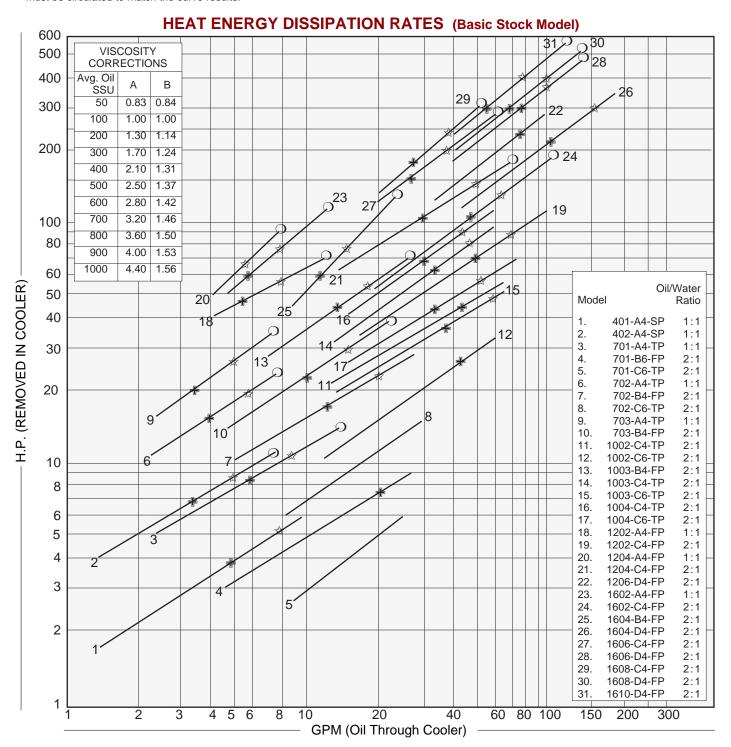
The selection chart provided contains an array of popular sizes for quick sizing. It does not provide curves for all models available. Refer to page 4 & 5 for detailed calculation information.

Computer selection data sheets for standard or special models are available through the engineering department of American Industrial. To use the followings graphs correctly, refer to the instruction notes "1-5".

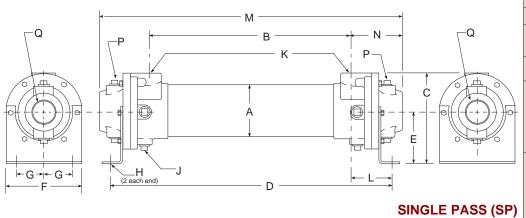
- HP Curves are based upon a 40°F approach temperature; for example: oil leaving a cooler at 125°F, using 85°F cooling water (125°F – 85°F = 40°F).
- 2) The oil to water ratio of 1:1 or 2:1 means that for every 1 gallon of oil circulated, a minimum of 1 or 1/2 gallon (respectively) of 85°F water must be circulated to match the curve results.

- 4) Pressure Drop is based upon oil with an average viscosity of 100 SSU. If the average oil viscosity is other than 100 SSU, then multiply the indicated Pressure Drop by the corresponding value from corrections table A.
- 5) Corrections for approach temperature and oil viscosity are as follows:

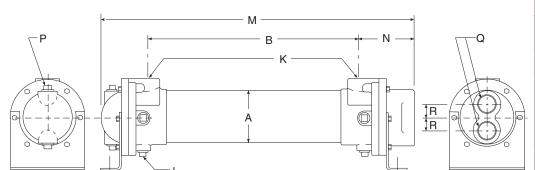
$$\text{H.P.}(^{\text{Removed}}_{\text{In Cooler}}) \ = \ \text{H.P.}(^{\text{Actual}}_{\text{Heat Load}}) \ x \ \ (\frac{40}{\text{Actual Approach}}) \ x \ \ \text{B}.$$



AB Series dimensions

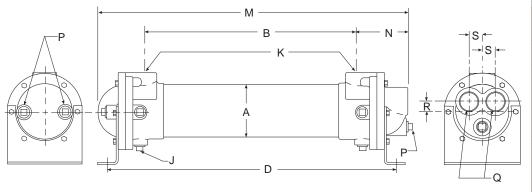


Model	М	N	P NPT	Q NPT
AB-401 AB-402	11.24 20.24	1.81	-	1.00
AB-701 AB-702 AB-703 AB-704	13.47 22.47 31.47 40.47	3.24	(4) .38	1.50
AB-1002 AB-1003 AB-1004	23.60 32.60 41.60	4.05	(4) .38	2.00
AB-1202 AB-1203 AB-1204 AB-1205 AB-1206 AB-1207 AB-1208 AB-1209 AB-1210	24.38 33.25 42.12 51.12 60.25 69.25 78.12 87.12 96.12	4.88	(4) .50	3.00
AB-1602 AB-1603 AB-1604 AB-1605 AB-1606 AB-1607 AB-1608 AB-1609 AB-1610	26.62 35.62 44.62 53.62 62.62 71.62 80.62 89.62 98.62	6.52	(4) .50	4.00



Model	М	N	P NPT	Q NPT	R
AB-701 AB-702 AB-703 AB-704	13.28 22.28 31.28 40.28	3.30	(2) .38	1.00	.88
AB-1002 AB-1003 AB-1004	23.29 32.29 41.29	3.80	(2) .38	1.50	1.19
AB-1202 AB-1203 AB-1204 AB-1205 AB-1206 AB-1207 AB-1208 AB-1209 AB-1210	23.94 32.81 41.69 50.69 59.81 68.81 77.69 86.69 95.69	4.56	(2) .50	2.00	1.44
AB-1602 AB-1603 AB-1604 AB-1605 AB-1606 AB-1607 AB-1608 AB-1609 AB-1610	25.10 34.10 43.10 52.10 61.10 70.10 79.10 88.10 97.10	6.08	(2) .50	2.50	1.88

TWO PASS (TP)



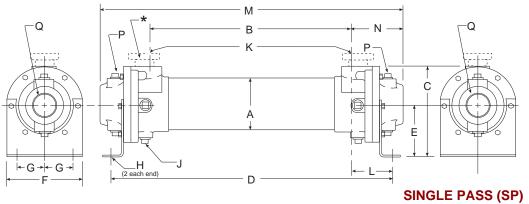
Model	М	N	P NPT	Q NPT	R	S
AB-701 AB-702 AB-703 AB-704	13.42 22.42 31.42 40.42	3.24	(3) .38	.75	.62	.88
AB-1002 AB-1003 AB-1004	23.55 32.55 41.55	4.06	(3) .38	1.00	.75	1.19
AB-1202 AB-1203 AB-1204 AB-1205 AB-1206 AB-1207 AB-1208 AB-1209 AB-1210	24.44 33.31 42.19 51.19 60.31 69.31 78.19 87.19 96.19	4.90	(3) .50	1.50	1.06	1.44
AB-1602 AB-1603 AB-1604 AB-1605 AB-1606 AB-1607 AB-1608 AB-1609 AB-1610	26.72 35.72 44.72 53.72 62.72 71.72 80.72 89.72	6.48	(3) .50	2.00	1.38	1.88

COMMON DIMENSIONS & WEIGHTS

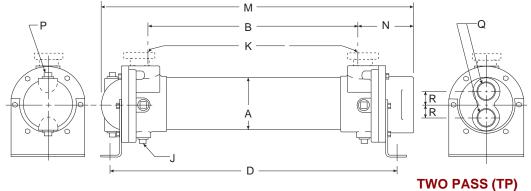
FOUR PASS (FP)

Model	Α	В	С	D	Е	F	G	Н	J NPT	K NPT	L	Approx. Weight	Model
AB-401 AB-402	2.13	7.62 16.62	3.50	10.91 20.91	1.94	2.62	.88	.41φ	-	.50	1.72	7 10	AB-401 AB-402
AB-701 AB-702 AB-703 AB-704	3.66	7.00 16.00 25.00 34.00	6.25	12.38 21.38 30.38 39.38	3.62	5.25	1.50	.44φ x 1.00	(2) .38	1.00	2.69	23 29 33 49	AB-701 AB-702 AB-703 AB-704
AB-1002 AB-1003 AB-1004	5.13	15.50 24.50 33.50	7.38	21.62 30.62 39.62	4.00	6.75	2.00	.44φ x 1.00	(6) .38	1.50	3.06	54 76 82	AB-1002 AB-1003 AB-1004
AB-1202 AB-1203 AB-1204 AB-1205 AB-1206 AB-1207 AB-1208 AB-1210	6.13	14.62 23.50 32.38 41.38 50.50 59.50 68.38 77.38 86.38	8.81	21.50 30.38 39.25 48.25 57.38 66.38 75.25 84.25 93.25	4.75	7.50	2.50	.44φ x 1.00	(6) .38	2.00	3.44	79 98 115 130 150 170 190 210	AB-1202 AB-1203 AB-1204 AB-1205 AB-1206 AB-1207 AB-1208 AB-1209 AB-1210
AB-1602 AB-1603 AB-1604 AB-1605 AB-1606 AB-1607 AB-1608 AB-1609 AB-1610	8.00	13.60 22.60 31.60 40.60 49.60 58.60 67.60 76.60 85.60	12.13	22.38 31.38 40.38 49.38 58.38 67.38 76.38 85.38 94.38	6.50	10.00	3.50	.44φ x 1.00	(6) .38	3.00	4.39	145 170 200 225 250 275 315 350 390	AB-1602 AB-1603 AB-1604 AB-1605 AB-1606 AB-1607 AB-1608 AB-1609 AB-1610

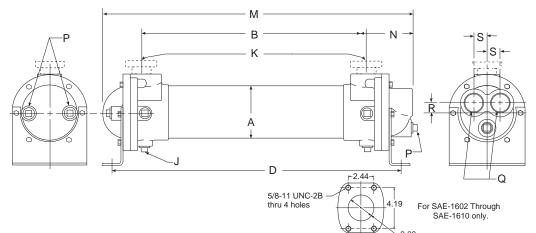
SAE Series dimensions



Model	М	N	P NPT	Q NPT
SAE-401 SAE-402	11.24 20.24	1.81	ı	1.00
SAE-701 SAE-702 SAE-703 SAE-704	13.47 22.47 31.47 40.47	3.24	(4) .38	1.50
SAE-1002 SAE-1003 SAE-1004	32.60	4.05	(4) .38	2.00
SAE-1202 SAE-1203 SAE-1204 SAE-1205 SAE-1206 SAE-1207 SAE-1208 SAE-1209 SAE-1210	33.25 42.12 51.12 60.25 69.25 78.12 87.12 96.12	4.88	(4) .50	3.00
SAE-1602 SAE-1603 SAE-1604 SAE-1605 SAE-1606 SAE-1607 SAE-1608 SAE-1609 SAE-1610	35.62 44.62 53.62 62.62 71.62 80.62 89.62	6.52	(4) .50	4.00



Model	М	N	P NPT	Q NPT	R
SAE-701 SAE-702 SAE-703 SAE-704	13.28 22.28 31.28 40.28	3.30	(2) .38	1.00	.88
SAE-1002 SAE-1003 SAE-1004	23.29 32.29 41.29	3.80	(2) .38	1.50	1.19
SAE-1202 SAE-1203 SAE-1204 SAE-1205 SAE-1206 SAE-1207 SAE-1208 SAE-1209 SAE-1210	23.94 32.81 41.69 50.69 59.81 68.81 77.69 86.69 95.69	4.56	(2) .50	2.00	1.44
SAE-1602 SAE-1603 SAE-1604 SAE-1605 SAE-1606 SAE-1607 SAE-1608 SAE-1609 SAE-1610	25.10 34.10 43.10 52.10 61.10 70.10 79.10 88.10 97.10	6.08	(2) .50	2.50	1.88



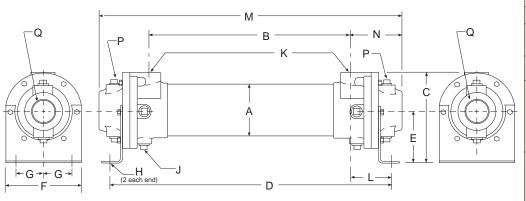
Model	М	N	P NPT	Q NPT	R	S
SAE-701 SAE-702 SAE-703 SAE-704	13.42 22.42 31.42 40.42	3.24	(3) .38	.75	.62	.88
SAE-1002 SAE-1003 SAE-1004	23.55 32.55 41.55	4.06	(3) .38	1.00	.75	1.19
SAE-1202 SAE-1203 SAE-1204 SAE-1205 SAE-1206 SAE-1207 SAE-1208 SAE-1209 SAE-1210	24.44 33.31 42.19 51.19 60.31 69.31 78.19 87.19 96.19	4.90	(3) .50	1.50	1.06	1.44
SAE-1602 SAE-1603 SAE-1604 SAE-1605 SAE-1606 SAE-1607 SAE-1608 SAE-1609	26.72 35.72 44.72 53.72 62.72 71.72 80.72 89.72	6.48	(3) .50	2.00	1.38	1.88

COMMON DIMENSIONS & WEIGHTS

COMMIN		- INSICIA	3 & WE	ІВПІЗ						SAE-1610 98	3.72		
Model	А	В	С	D	Е	F	G	Н	J NPT	K SAE	L	Approx. Weight	Model
SAE-401 SAE-402	2.13	7.62 16.62	3.50	10.91 20.91	1.94	2.62	.88	.41φ	-	#8 3/4-16	1.72	7 10	SAE-401 SAE-402
SAE-701 SAE-702 SAE-703 SAE-704	3.66	7.00 16.00 25.00 34.00	6.25	12.38 21.38 30.38 39.38	3.62	5.25	1.50	.44φ x 1.00	(2) .38	#16 1 5/16-12	2.69	23 29 33 49	SAE-701 SAE-702 SAE-703 SAE-704
SAE-1002 SAE-1003 SAE-1004	5.13	15.50 24.50 33.50	7.38	21.62 30.62 39.62	4.00	6.75	2.00	.44¢ x 1.00	(6) .38	#24 1 7/8-12	3.06	54 76 82	SAE-1002 SAE-1003 SAE-1004
SAE-1202 SAE-1203 SAE-1204 SAE-1205 SAE-1206 SAE-1207 SAE-1208 SAE-1209 SAE-1210	6.13	14.62 23.50 32.38 41.38 50.50 59.50 68.38 77.38 86.38	8.81	21.50 30.38 39.25 48.25 57.38 66.38 75.25 84.25 93.25	4.75	7.50	2.50	.44∳ x 1.00	(6) .38	#32 2 1/2-12	3.44	79 98 115 130 150 170 190 210	SAE-1202 SAE-1203 SAE-1204 SAE-1205 SAE-1206 SAE-1207 SAE-1208 SAE-1209 SAE-1210
SAE-1602 SAE-1603 SAE-1604 SAE-1605 SAE-1606 SAE-1607 SAE-1608 SAE-1609 SAE-1610	8.00	13.60 22.60 31.60 40.60 49.60 58.60 67.60 76.60 85.60	12.13	22.38 31.38 40.38 49.38 58.38 67.38 76.38 85.38 94.38	6.50	10.00	3.50	.44φ x 1.00	(6) .38	3.0" Four bolt Flange	4.39	145 170 200 225 250 275 315 350 390	SAE-1602 SAE-1603 SAE-1604 SAE-1605 SAE-1606 SAE-1607 SAE-1608 SAE-1609 SAE-1610

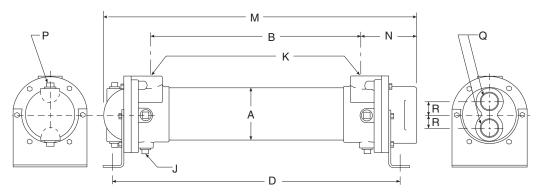
FOUR PASS (FP)

STS Series dimensions



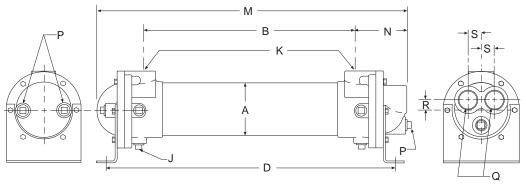
Model	М	N	P NPT	Q NPT
STS-401 STS-402	11.24 20.24	1.81	-	1.00
STS-701 STS-702 STS-703 STS-704	13.47 22.47 31.47 40.47	3.24	(4) .38	1.50
STS-1002 STS-1003 STS-1004	23.60 32.60 41.60	4.05	(4) .38	2.00
STS-1202 STS-1203 STS-1204 STS-1205 STS-1206 STS-1207 STS-1208 STS-1209 STS-1210	24.38 33.25 42.12 51.12 60.25 69.25 78.12 87.12 96.12	4.88	(4) .50	3.00
STS-1602 STS-1603 STS-1604 STS-1605 STS-1606 STS-1607 STS-1608 STS-1609 STS-1610	26.62 35.62 44.62 53.62 62.62 71.62 80.62 89.62 98.62	6.52	(4) .50	4.00

SINGLE PASS (SP)



Model	М	N	P NPT	Q NPT	R
STS-701 STS-702 STS-703 STS-704	13.28 22.28 31.28 40.28	3.30	(2) .38	1.00	.88
STS-1002 STS-1003 STS-1004	23.29 32.29 41.29	3.80	(2) .38	1.50	1.19
STS-1202 STS-1203 STS-1204 STS-1205 STS-1206 STS-1207 STS-1208 STS-1209 STS-1210	23.94 32.81 41.69 50.69 59.81 68.81 77.69 86.69 95.69	4.56	(2) .50	2.00	1.44
STS-1602 STS-1603 STS-1604 STS-1605 STS-1606 STS-1607 STS-1608 STS-1608	25.10 34.10 43.10 52.10 61.10 70.10 79.10 88.10	6.08	(2) .50	2.50	1.88

TWO PASS (TP)



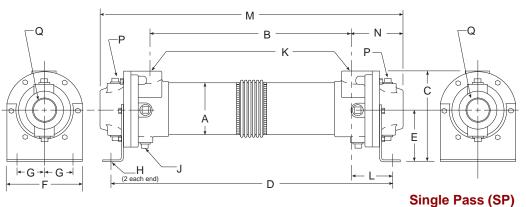
	Model	М	N	P NPT	Q NPT	R	S
	STS-701 STS-702 STS-703 STS-704	13.42 22.42 31.42 40.42	3.24	(3) .38	.75	.62	.88
	STS-1002 STS-1003 STS-1004	41.55	4.06	(3) .38	1.00	.75	1.19
Ţ	STS-1202 STS-1203 STS-1204 STS-1205 STS-1206 STS-1207 STS-1208 STS-1209 STS-1210	33.31 42.19 51.19 60.31 69.31 78.19 87.19 96.19	4.90	(3) .50	1.50	1.06	1.44
	STS-1602 STS-1603 STS-1604 STS-1605 STS-1606 STS-1607 STS-1608 STS-1609	35.72 44.72 53.72 62.72 71.72 80.72 89.72	6.48	(3) .50	2.00	1.38	1.88

COMMON DIMENSIONS & WEIGHTS

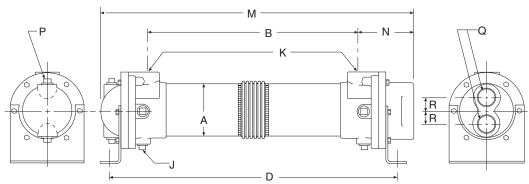
FOUR PASS (FP)

NAI - I	•		0	2	_	-	0		J	K		Approx.	NA - d - l
Model	Α	В	С	D	E	F	G	Н	NPT	NPT	L	Weight	Model
STS-401	2.13	7.62	3.50	10.91	1.94	2.62	.88	.41φ	_	.50	1.72	7	STS-401
STS-402 STS-701		16.62 7.00		20.91 12.38				· ·				10 23	STS-402 STS-701
STS-701		16.00		21.38					(2)			29	STS-701
STS-703	3.66	25.00	6.25	30.38	3.62	5.25	1.50	.44¢ x 1.00	.38	1.00	2.69	33	STS-703
STS-704		34.00		39.38				· '	.50			49	STS-704
STS-1002		15.50		21.62				441 × 4.00	(6)			54	STS-1002
STS-1003	5.13	24.50	7.38	30.62	4.00	6.75	2.00	.44¢ x 1.00		1.50	3.06	76	STS-1003
STS-1004		33.50		39.62					.38			82	STS-1004
STS-1202 STS-1203		14.62		21.50								79 98	STS-1202 STS-1203
STS-1203		23.50 32.38		30.38 39.25								115	STS-1203
STS-1204		41.38		48.25								130	STS-1204
STS-1206		50.50		57.38					(6)			150	STS-1206
STS-1207	6.13	59.50	8.81	66.38	4.75	7.50	2.50	.44φ x 1.00	.38	2.00	3.44	170	STS-1207
STS-1208		68.38		75.25								190	STS-1208
STS-1209		77.38		84.25								210	STS-1209
STS-1210		86.38		93.25								230	STS-1210
STS-1602		13.60		22.38								145	STS-1602
STS-1603 STS-1604		22.60		31.38								170 200	STS-1603 STS-1604
STS-1604		31.60 40.60		40.38 49.38								200	STS-1604 STS-1605
STS-1606		49.60		58.38				.44¢ x 1.00	(6)			250	STS-1606
STS-1607	8.00	58.60	12.13	67.38	6.50	10.00	3.50	,	.38	3.00	4.39	275	STS-1607
STS-1608		67.60		76.38								315	STS-1608
STS-1609		76.60		85.38								350	STS-1609
STS-1610		85.60		94.38								390	STS-1610

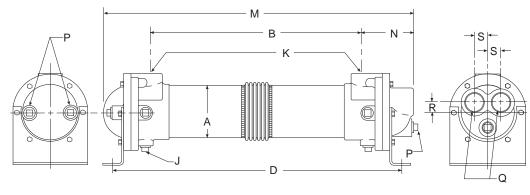
EAB Series dimensions



	Model	М	N	P NPT	Q NPT
	EAB-701 EAB-702 EAB-703 EAB-704	13.47 22.47 31.47 40.47	3.24	(4) .38	1.50
	EAB-1002 EAB-1003 EAB-1004	23.60 32.60 41.60	4.05	(4) .38	2.00
	EAB-1202 EAB-1203 EAB-1204 EAB-1205 EAB-1207 EAB-1208 EAB-1209 EAB-1210	33.25 42.12 51.12 60.25 69.25 78.12 87.12 96.12	4.88	(4) .50	3.00
_	EAB-1602 EAB-1603 EAB-1604 EAB-1605 EAB-1607 EAB-1608 EAB-1609 EAB-1610	35.62 44.62 53.62 62.62 71.62 80.62	6.52	(4) .50	4.00



Model	М	N	P NPT	Q NPT	R
EAB-701 EAB-702 EAB-703 EAB-704	13.28 22.28 31.28 40.28	3.30	(2) .38	1.00	.88
EAB-1002 EAB-1003 EAB-1004	23.29 32.29 41.29	3.80	(2) .38	1.50	1.19
EAB-1202 EAB-1203 EAB-1204 EAB-1205 EAB-1207 EAB-1207 EAB-1208 EAB-1209 EAB-1210	23.94 32.81 41.69 50.69 59.81 68.81 77.69 86.69 95.69	4.56	(2) .50	2.00	1.44
EAB-1602 EAB-1603 EAB-1604 EAB-1605 EAB-1606 EAB-1607 EAB-1608 EAB-1609 EAB-1610	25.10 34.10 43.10 52.10 61.10 70.10 79.10 88.10 97.10	6.08	(2) .50	2.50	1.88



Model	М	N	P NPT	Q NPT	R	S
EAB-701	13.42		(0)			
EAB-702 EAB-703	22.42 31.42	3.24	(3)	.75	.62	.88
EAB-704	40.42		.50			
EAB-1002			(3)			
EAB-1003		4.06	.38	1.00	.75	1.19
EAB-1004 EAB-1202						
EAB-1203						
EAB-1204						
EAB-1205	51.19					
EAB-1206		4.90	(3)	1.50	1.06	1.44
EAB-1207		4.30	.50	1.50	1.00	1.44
EAB-1208 EAB-1209						
EAB-1209						
EAB-1602						
EAB-1603						
EAB-1604						
EAB-1605		6.48	(3)	2.00	1.38	1.88
EAB-1606		0.40	.50	2.00	1.50	1.00
EAB-1607 EAB-1608						
EAB-1609						
EAB-1610						

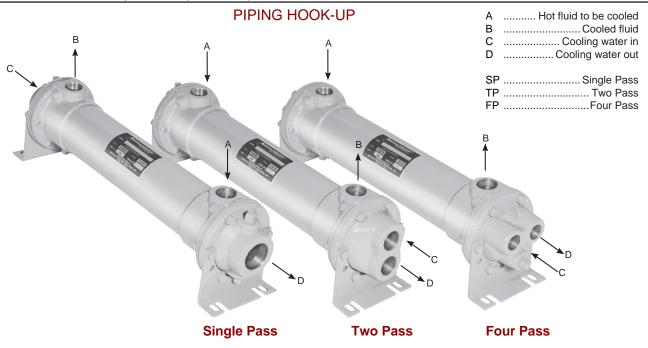
COMMON DIMENSIONS & WEIGHTS

Four Pass (FP)

Two Pass (TP)

Model	А	В	С	D	Е	F	G	Н	J NPT	K NPT	L	Approx. Weight	Model
EAB-701 EAB-702 EAB-703 EAB-704	3.66	7.00 16.00 25.00 34.00	6.25	12.38 21.38 30.38 39.38	3.62	5.25	1.50	.44φ x 1.00	(2) .38	1.00	2.69	23 29 33 49	EAB-701 EAB-702 EAB-703 EAB-704
EAB-1002 EAB-1003 EAB-1004	5.13	15.50 24.50 33.50	7.38	21.62 30.62 39.62	4.00	6.75	2.00	.44φ x 1.00	(6) .38	1.50	3.06	54 76 82	EAB-1002 EAB-1003 EAB-1004
EAB-1202 EAB-1203 EAB-1204 EAB-1205 EAB-1206 EAB-1207 EAB-1208 EAB-1210	6.13	14.62 23.50 32.38 41.38 50.50 59.50 68.38 77.38 86.38	8.81	21.50 30.38 39.25 48.25 57.38 66.38 75.25 84.25 93.25	4.75	7.50	2.50	.44φ x 1.00	(6) .38	2.00	3.44	79 98 115 130 150 170 190 210	EAB-1202 EAB-1203 EAB-1204 EAB-1205 EAB-1206 EAB-1207 EAB-1208 EAB-1209 EAB-1210
EAB-1602 EAB-1603 EAB-1604 EAB-1605 EAB-1606 EAB-1607 EAB-1608 EAB-1609 EAB-1610	8.00	13.60 22.60 31.60 40.60 49.60 58.60 67.60 76.60 85.60	12.13	22.38 31.38 40.38 49.38 58.38 67.38 76.38 85.38 94.38	6.50	10.00	3.50	.44φ x 1.00	(6) .38	3.00	4.39	145 170 200 225 250 275 315 350 390	EAB-1602 EAB-1603 EAB-1604 EAB-1605 EAB-1606 EAB-1607 EAB-1608 EAB-1609 EAB-1610

AB, SAE, STS, & EAB Series installation & maintenance



Receiving / Installation

a) Inspect unit for any shipping damage before uncrating. Indicate all damages to the trucking firms' delivery person, and mark it on the receiving bill before accepting the freight. Make sure that there is no visible damage to the outside surface of the heat exchanger. The published weight information located in this brochure is approximate. True shipment weights are determined at the time of shipping and may vary. Approximate weight information published herein is for engineering approximation purposes and should not be used for exact shipping weight. Since the warranty is based upon the unit date code located on the model identification tags. removal or manipulation of the identification tags will void the manufacturers warranty.

- b) When handling the shell & tube heat exchanger, special care should be taken to avoid dropping the unit since mishandling could cause the heat exchanger to crack and leak externally. Mishandling of the unit is not covered under the manufacturers warranty. All units are shipped with partial wood/corrugated cardboard containers for safe handling.
- c) Storage: American Industrial heat exchangers are protected against the elements during shipment. If the heat exchanger cannot be installed and put into operation immediately upon receipt, certain precautions are required to prevent deterioration during storage. The responsibility for integrity of the heat exchanger(s) is assumed by the user. American Industrial will not be responsible for damage, corrosion, or other deterioration of the heat exchanger during transit or storage.

Proper storage practices are important when considering the high costs of repair or replacement, and the possible delays for items which require long lead times for manufacture. The following listed practices are provided solely as a convenience to the user, who shall make their own decision on whether to use all or any of them.

- Heat exchangers not to be placed in immediate service, require precautionary measures to prevent corrosion or contamination.
- Heat exchangers made of ferrous materials, may be pressure-tested using compressed air at the factory. Residual oil coating on the inside surfaces of the heat exchanger(s) as a result of flushing does not discount the possibility of internal corrosion. Upon receipt, fill the heat exchanger(s) with the appropriate grade of oil or apply a corrosion preventing inhibitor for storage.
- Corrosion protection compounds for interior surfaces for long term storage or other applications are applied solely at the request of customers. Upon request, American Industrial can provide a customer approved corrosion preventative if available when included in the original purchase order specifications.
- Remove all dirt, water, ice, or snow and wipe dry before moving heat

- exchanger(s) into storage. Heat exchangers are generally shipped empty, open drain plugs to remove any accumulated condensation moisture, then reseal. Accumulation of moisture usually indicates corrosion has already started and remedial action should be taken.
- Store in a covered, environmentally stable area. The ideal storage environment for heat exchangers is in a dry, low-humidity atmosphere which is sealed to prevent the entry of blowing dust, rain, or snow. Maintain in atmospheric temperatures between 70°F and 105°F (Large temperature swings may cause condensation and moisture to form on steel components, threads, shell, etc...) Use thermometers and humidity indicators and maintain the atmosphere at 40% relative humidity, or lower.
- d) Standard Enamel Coating: American Industrial provides its standard products with a normal base coat of oil base air cure enamel paint. The enamel paint is applied as a temporary protective and esthetic coating prior to shipment. While the standard enamel coating is durable, American Industrial does not warranty it as a long-term finish coating. It is strongly suggested that a more durable final coating be applied after installation or prior to long-term storage in a corrosive environment to cover any accidental scratches, enhance esthetics, and further prevent corrosion. It is the responsibility of the customer to provide regular maintenance against chips, scratches, etc... and regular touch up maintenance must be provided for long-term benefits and corrosion prevention.
- e) Special Coatings: American Industrial offers as customer options, Air-Dry Epoxy, and Heresite (Air-Dry Phenolic) coatings at additional cost. American Industrial offers special coatings upon request, however American Industrial does not warranty coatings to be a permanent solution for any equipment against corrosion. It is the responsibility of the customer to provide regular maintenance against chips, scratches, etc... and regular touch up maintenance must be provided for long-term benefits and corrosion prevention.
- f) American Industrial recommends that the equipment supplied should be installed by qualified personnel who have solid understanding of system design, pressure and temperature ratings, and piping assembly. Verify the service conditions of the system prior to applying any shell & tube heat exchanger. If the system pressure or temperature does not fall within the parameters on model rating tag located on the heat exchanger, contact our factory prior to installation or operation.
- g) Plan the installation to meet the requirements indicated on the piping installation diagram as illustrated above. It is recommended to put the hot fluid to be cooled through the shell side and the cold fluid through the tube side. The indicated port assembly sequence in the diagram maxi-

AB, SAE, STS, & EAB Series installation & maintenance

mizes the performance, and minimizes the possibility of thermal shock. In instances where the fluids are required to be reversed, *hot fluid in the tubes and cold fluid in the shell* the heat exchanger will work with reduced performance. Installation may be vertical or horizontal or a combination thereof. However, the installation must allow for complete draining of the heat exchanger regardless of Single Pass, Two Pass, or four pass construction. Complete drainage is important to prevent the heat exchanger from freezing, over-heating of a fluid, or mineral deposit buildup.

For fixed bundle heat exchangers, provide sufficient clearance at one end to allow for the removal or replacement of tubes. On the opposite end, provide enough space to allow removal of the complete bonnet to provide sufficient clearance to permit tube rolling and cleaning. Allow accessible room for scheduled cleaning as needed. Include thermometer wells and pressure gauge pipe ports in piping to and from the heat exchanger located as close to the heat exchanger as possible. For more information please contact American Industrial.

- h) When installing a series EAB heat exchanger (expansion bellow), it is recommended to use a shoulder bolt to allow the heat exchanger to move freely while expanding and contracting due to high differential temperatures.
- i) It is recommended to use flexible hose wherever possible to reduce vibration and allow slight movement. However, hoses are not required. Hydraulic carrying lines should be sized to handle the appropriate flow and to meet system pressure drop requirements based upon the systems parameters, and not based upon the units supply and return connection size. We recommend that a low cracking pressure direct acting relief valve be installed at the heat exchanger inlet to protect it from pressure spikes by bypassing oil in the event the system experiences a high flow surge. If preventative filtration is used it should be located ahead of the cooler on both shell and tube side to catch any scale or sludge from the system before it enters the cooler. Failure to install filters ahead of the heat exchanger could lead to possible heat exchanger failure due to high pressure if the system filters plug.
- j) Standard shell & tube coolers are built with a rolled tube-sheet construction. However, the differential operating temperature between the entering shell side fluid and the entering tube side fluid should not exceed 150°F. If this condition exists, a severe thermal shock could occur leading to product failure and mixing of the fluids. For applications with a differential temperatures of 150°F or more, we recommend using a series with a floating tube-sheet, u-tube, or expansion joint to reduce the potential for the effects of thermal shock.
- k) Water requirements vary from location to location. If the source of cooling water is from other than a municipal water supply, it is recommended that a water strainer be installed ahead of the heat exchanger to prevent dirt and debris from entering and clogging the flow passages. If a water modulating valve is used it is recommended to be installed at the inlet to the cooler to regulate the water flow.
- I) For steam service, or other related applications, please consult our engineering department for additional information.

Maintenance

- a) Inspect the heat exchanger for loosened bolts, connections, rust spots, corrosion, and for internal or external fluid leakage. Any corroded surfaces should be cleaned and recoated with paint.
- b) <u>Shell side</u>: In many cases with clean hydraulic system oils it will not be necessary to flush the interior of the shell side of the cooler. In circumstances where the quality of hydraulic fluid is in question, the shell side should be disconnected and flushed on a yearly basis with a clean flushing oil/solvent to remove any sludge that has been deposited. For severe cases where the unit is plugged and cannot be flushed clean with solvent, the heat exchanger should be replaced to maintain the proper cooling performance.
- c) <u>Tube side</u>: In many cases it will be necessary to clean the tube side of the heat exchanger due to poor fluid quality, debris, calcium deposits, corrosion, mud, sludge, seaweed, etc.... To clean the tube side, flush with clean water or any good quality commercial cleaner that does not attack the particular material of construction. With straight tube heat exchangers

you can use a rod to carefully push any debris out of the tubes.

d) Zinc anodes are normally used to reduce the risk of failure due to electrolysis. Zinc anodes are a sacrificial component designed to wear and dissolve through normal use. Normally, zinc anodes are applied to the water supply side of the heat exchanger. Depending upon the amount of corrosive action, one, two, three, or more anodes can be applied to help further reduce the risk of failure. American Industrial Heat Transfer, Inc. offers zinc anodes as an option, to be specified and installed at the request our customers. It is the responsibility of the customer to periodically check and verify the condition of the zinc anode and replace it as needed.

Applications vary due to water chemical makeup and quality, material differences, temperature, flow rate, piping arrangements, and machine grounding. For those reasons, zinc anodes do not follow any scheduled factory predetermined maintenance plan moreover they must be checked routinely by the customer, and a maintenance plan developed based upon the actual wear rate.

If substantial wear occurs or zinc dissolves without replacement, premature failure or permanent damage may occur to the heat exchanger. American Industrial does not warranty customer applications. It is the responsibility of the customer to verify and apply the proper system materials of construction and overall system requirements. Failures resulting from properly applied or misapplied use of zinc anode(s) into non-specified or specified applications will be the sole responsibility of the customer.

e) A routine maintenance schedule should be developed and adjusted to meet your systems requirements based upon water quality, etc.... Failure to regularly maintain and clean your heat exchanger can result in a reduction in operational performance and life expectancy.

Note: Since applications can vary substantially, the installation and maintenance information contained in this catalog should be used as a basic guideline. The safe installation, maintenance, and use of any American Industrial Heat Transfer, Inc. heat exchanger are solely the responsibility of the user.

